

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.1256	8.2864	16.3620
Over 1 Mcf per Mo.	1.8715	1.1256	8.2864	11.2835
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.1256	8.2864	28.2920
Next 49 Mcf per Mo.	1.8715	1.1256	8.2864	11.2835
Next 350 Mcf per Mo.	1.8153	1.1256	8.2864	11.2273
Next 600 Mcf per Mo.	1.7296	1.1256	8.2864	11.1416
Over 1000 Mcf per Mo.	1.5802	1.1256	8.2864	10.9922
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		7.6953		7.6953
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0249		0.0249

(continued on following sheet)


1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

CANCELLED
AUG 2004

MAY 28 2004

PURSUANT TO 807 KAR 5:011
 SECTION 5.1.7

BY:  EXECUTIVE DIRECTOR

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 2004 Billing Cycle
 May 28, 2004

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00153 dated May 26, 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>
	\$	<u>Demand</u>	<u>Commodity</u>	\$
		\$	\$	
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.2727	8.6680	16.8907
Over 1 Mcf per Mo.	1.8715	1.2727	8.6680	11.8122
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.2727	8.6680	28.8207
Next 49 Mcf per Mo.	1.8715	1.2727	8.6680	11.8122
Next 350 Mcf per Mo.	1.8153	1.2727	8.6680	11.7560
Next 600 Mcf per Mo.	1.7296	1.2727	8.6680	11.6703
Over 1000 Mcf per Mo.	1.5802	1.2727	8.6680	11.5209
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5123		8.5123
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0210		0.0210

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY -- 2004
MAR 01 2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles H. Jones
EXECUTIVE DIRECTOR

DATE OF ISSUE; March 1, 2004

DATE EFFECTIVE: March 2004 Billing Cycle
 March 1, 2004

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00033 dated February 23, 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/} Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.2826	8.5727	16.8053
Over 1 Mcf per Mo.	1.8715	1.2826	8.5727	11.7268
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.2826	8.5727	28.7353
Next 49 Mcf per Mo.	1.8715	1.2826	8.5727	11.7268
Next 350 Mcf per Mo.	1.8153	1.2826	8.5727	11.6706
Next 600 Mcf per Mo.	1.7296	1.2826	8.5727	11.5849
Over 1000 Mcf per Mo.	1.5802	1.2826	8.5727	11.4355
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5806		8.5806
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 26 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY *Charles G. Dow*
 PRESIDENT

DATE OF ISSUE: December 3, 2003

DATE EFFECTIVE: December 2003 Billing Cycle
 November 26, 2003

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00412 dated November 21, 2003

CANCELLED
 MAR 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	116.55				116.55
First 30,000 Mcf	0.5467		8.2864 ^{2/}		8.8331
Over 30,000 Mcf	0.2905		8.2864 ^{2/}		8.5769
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		7.6953			7.6953
<u>Delivery Service¹</u>					
Administrative Charge	55.90				55.90
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905				0.2905
Banking and Balancing Service	0.0249				0.0249
(continued on following sheet)					

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 28 2004

CANCELLED
AUG 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

Issued by: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00153 dated May 26, 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Demand</u> \$	<u>Adjustment^{1/}</u> <u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		8.6680 ^{2/}	9.2147
Over 30,000 Mcf	0.2905		8.6680 ^{2/}	8.9585
<u>Standby Service Demand Charge</u>				
<u>Demand Charge times Daily Firm</u>				
Volume (Mcf) in Customer Service Agreement		8.5123		8.5123
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0210			0.0210
(continued on following sheet)				

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- ^{3/} Currently, there are no customers on this rate schedule.

MAR 01 2004

PURSUANT TO 807 KAR 5:011
 SECTION 9.17

DATE OF ISSUE; March 1, 2004

DATE EFFECTIVE: ~~March 2004 Billing Cycle~~
 March 1, 2004

Issued by: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00033 dated February 23, 2004

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EXECUTIVE DIRECTOR
 President
 MAY 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		8.5727 ^{2/}	9.1194
Over 30,000 Mcf	0.2905		8.5727 ^{2/}	8.8632
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5806		8.5806
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

NOV 26 2003

SUBSTANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: December 3, 2003

DATE EFFECTIVE: ~~December 2003 Billing Cycle~~
November 26, 2003

Issued by: Joseph W. Kelly

MAR

2004

President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00412 dated November 21, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)


	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.1256	8.2864	9.7158
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.1256		1.4294
Banking and Balancing Service		0.0249		0.0249
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0249		0.0249

CANCELLED
AUG 2004

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 28 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY:  EXECUTIVE DIRECTOR
 May 28, 2004

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 2004 Billing Cycle

Issued by: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00153 dated May 26, 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.2727	8.6680	10.2445
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.2727		1.5765
Banking and Balancing Service		0.0210		0.0210
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0210		0.0210

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2004

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE; March 1, 2004

DATE EFFECTIVE: March 2004 Billing Cycle
 March 1, 2004

Issued by: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00033 dated February 23, 2004

CANCELLED *Joseph W. Kelly*
 MAY — 2004

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.2826	8.5727	10.1591
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.2826		1.5864
Banking and Balancing Service		0.0209		0.0209
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0209		0.0209

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this ~~Tariff~~ **Tariff 26 2003**

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE: December 3, 2003

DATE EFFECTIVE: December 2003 Billing Cycle
 November 26, 2003

Issued by: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00412 dated November 21, 2003

BY *Chancellor*
 CANCELLED
 President
 MAR 2004

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
---------------------------	----------

Actual Gas Cost Adjustment

For all volumes per month	\$ 2.1943
---------------------------	-----------

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

AUG 2004

MAY 28 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00153 dated May 26, 2004

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month \$ 6.95 (Minimum Bill)
Over 1 Mcf per month 1.8715

General Service Other

First 1 Mcf or less per month \$18.88 (Minimum Bill)
Next 49 Mcf per month 1.8715
Next 350 Mcf per month 1.8153
Next 600 Mcf per month 1.7296
Over 1000 Mcf per month 1.5802

Intrastate Utility Service

For all volumes per month \$ 0.038

Actual Gas Cost Adjustment

For all volumes per month \$ 2.1941

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dore
EXECUTIVE DIRECTOR

DATE OF ISSUE; March 1, 2004

DATE EFFECTIVE: March 2004 Billing Cycle
March 1, 2004

ISSUED BY: Joseph W. Kelly

MAY - 2004
President

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00033 dated February 23, 2004

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
---------------------------	----------

Actual Gas Cost Adjustment

For all volumes per month	\$ 2.1309
---------------------------	-----------

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 26 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Kelly
EXECUTIVE DIRECTOR

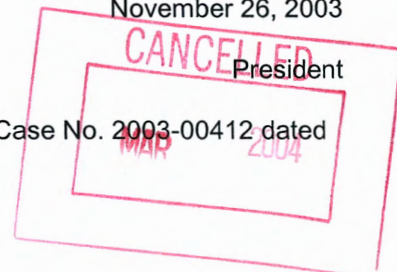
DATE OF ISSUE: December 3, 2003

DATE EFFECTIVE: December 2003 Billing Cycle
November 26, 2003

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00412 dated
November 21, 2003



GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

11. EXTENSION OF SERVICE LINES (continued)

Company's average annual cost of a service line in 2002 equals \$815.

Calculated as:

Cost of service lines installed in 2002 divided by number of lines equals
average annual cost

$$\$1,168,915 / 1435 = \$815$$



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: January 30, 2003

Issued by:

A handwritten signature in black ink, appearing to read "Joseph Kelle". The signature is written over the printed name "Joseph Kelle" and extends to the right.

DATE EFFECTIVE: March 1, 2003
EXECUTIVE DIRECTOR

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated
December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.062 per Mcf.

CANCELLED
MAR 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

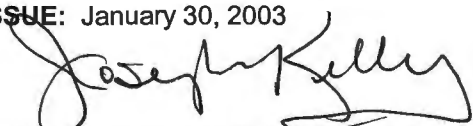
MAR 01 2003

PURSUANT TO 807 KAR 3:011
SECTION 9(1)

DATE OF ISSUE: January 30, 2003

DATE EFFECTIVE: ~~March 1, 2003~~
EXECUTIVE DIRECTOR

Issued by:



Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

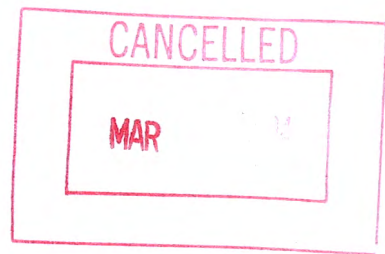
The Unit Charge shall be \$0.0078 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

PURSUANT TO 807 KAR 50.11
SECTION 9 (1)

DATE EFFECTIVE: March 1, 2003
BY [Signature]
EXECUTIVE DIRECTOR
Vice President

DATE OF ISSUE: January 30, 2003

Issued by: [Signature]

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002